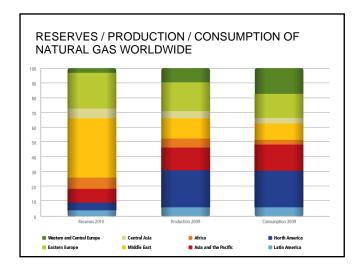
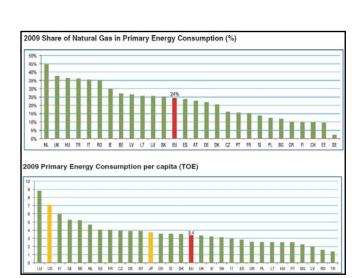
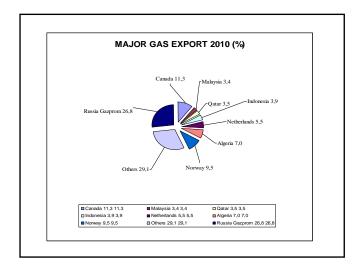
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NATURAL GAS MARKET	
By prof. Ruzhinskaya Tatiana I.	
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STARTING WITH THE WORLD  NATURAL GAS MARKET	
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CONVENTIONAL GAS RESERVES WORLDWIDE	
Eragas 26 64 117	
37 31 11	
15 16 5 7	
3 3 16	
kumullerte Förderung Ressourcen	
in Bill. m² Reserven: 191,9 Bill. m² (= 247,9 Gt SKE) Förderung: 3,0 Bill. m² (= 3,9 Gt SKE)	

TOP TEN NA IN THE WOR		S PROI	DUCTIO	ON CO	UNTRI	ES
gentron source metarcay	1998	2000	2005	2007	2008	200
United States	527.70	533.06	502.78	536.58	563.84	582.5
Russia	569.08	561.43	615.22	622.57	637.83	567.6
Canada	169.32	176.94	183.76	180.57	171.51	156.2
Iran	49.53	60.30	98.36	124.09	128.83	145.3
Norway	49.32	55.20	89.50	93.13	103.91	108.1
Qatar	15.06	25.98	47.70	65.68	83.11	94.9
China	23.23	27.15	50.85	69.11	80.15	90.2
Algeria	72.75	83.33	90.19	87.80	88.02	87.6
Indonesia	74.57	74.97	74.82	74.43	76.74	79.0
Malaysia	37.93	45.68	59.43	59.60	62.58	70.2
First 10 countries	1,588.51	1,644.04	1,812.62	1,913.56	1,996.52	1,982.0
Rest of the World	721.08	824.71	1,009.95	1,074.58	1,107.78	1,065.7
World	2 309.60	2,468.75	2,822.57	2,988.14	3,104,31	3,047.7



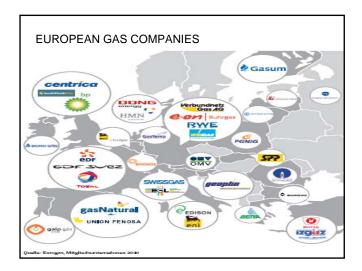




# PRIMARY ENERGY CONSUMPTION (2009)

MTOE-NCV	Oil	Solid Fossil Fuels	Natural Gas	Nuclear Electri- city	Renew- ables	Others	Total
AUSTRIA	12,8	2,9	7,4	0,0	9,4	0,1	32,6
BELGIUM	23,0	3,2	15,2	12,3	2,7	-0,1	56,3
BULGARIA	4.4	6,3	2,1	3,5	0,9	0,0	17,2
CZECH REPUBLIC	9,4	18,8	6,7	7,1	0,6	-1,2	41,3
DENMARK	7,5	4,0	3,9	0,0	3,4	0,4	19,3
ESTONIA	8,0	3,7	0,5	0,0	0,3	0,1	5,4
FINLAND	8,0	5,3	3,2	5,9	7,4	2,0	31,8
FRANCE	89,0	10,9	37,9	107,3	16,6	-3,9	257,8
GERMANY	111,5	71,3	70,2	35,1	27,8	4,1	320,0
GREECE	15,9	8,0	3,0	0,0	1,8	0,4	29,1
HUNGARY	7,1	2,6	9,2	4,0	1,8	0,5	25,2
IRELAND	7,3	2,1	4,3	0,0	0,6	0,1	14,4
ITALY	73,9	13,4	63,9	0,0	19,3	9,8	180,3
LATVIA	1.4	0,1	1,2	0,0	1,7	0,1	4,5
LITHUANIA	2,5	0,2	2,2	2,9	0,8	0,0	8,5
LUXEMBOURG	2,8	0,1	1,1	0,0	0,1	0,3	4,4
NETHERLANDS	29,6	7,5	34,6	1,1	2,1	2,4	77,3
POLAND	23,8	54,9	12,1	0,0	4,7	2,0	97,5
PORTUGAL	14,0	2,5	4,2	0,0	5,9	0,0	26,6
ROMANIA	9,9	6,2	12,0	2,7	3,6	0,0	34,4
SLOVAKIA	3,6	3,8	4,3	3,7	0,7	1,0	17,0
SLOVENIA	2,6	1,5	1,0	1,5	0,9	-0,3	7,2
SPAIN	63,7	10,4	31,1	13,8	12,3	-0,7	130,5
SWEDEN	15,7	1,5	1,1	12,8	16,8	0,9	48,8
UNITED KINGDOM	75,4	30,2	78,0	15,2	7,4	0,3	206,5
EU	615,5	271,4	410,4	228,8	149,6	18,2	1 693,8
SWITZERLAND	12,4	1,0	2,7	6,8	3,5	1,1	27,6
TURKEY	25,1	28,5	35,8	0,0	9,8	-0,1	99,1

COMING TO THE EUROPEAN NATURAL GAS MARKET



## **CURRENT CHALLENGES**

### External effects

- Global economic crisis lead to significant demand decrease
- US unconventional gas production reduces need for further natural gas imports
- New LNG liquefaction capacity in use (e.g Qatar)
  LNG cargo's diverted to Europe targeting North West European hubs

## Main impacts

- Increased liquidity of spot gas markets
- LTC customers facing problems

## NATURAL GAS SUPPLIERS IN EU (2009)

PJ - GCV	Indigenous Production	Total Net Imports EU	Total Net Imports non-EU	Changes in stocks	Other balances	Total Net Supplies
AUSTRIA	66,9	36,2	267,1	-17,2	-23,5	329,6
BELGIUM	0,0	278,4	417,6	6,9	0,0	702,9
BULGARIA	0,3	0,0	83,4	1,4	0,0	85,1
CZECH REPUBLIC	4,2	6,6	322,7	-22,1	-1,5	310,0
DENMARK	315,3	-149,9	0,0	-1,9	-24,8	138,7
ESTONIA	0,0	0,0	24,4	0,0	0,0	24,4
FINLAND	0,0	0,0	162,5	-0,1	0,0	162,5
FRANCE	33,5	61,6	1 743,1	-49,2	0,0	1 789,0
GERMANY	510,0	497,0	2 322,0	-72,0	-37,0	3 220,0
GREECE	0,0	0,0	136,6	0,0	0,0	136,6
HUNGARY	111,5	38,7	320,0	-44,5	0,0	425,7
IRELAND	14,0	183,8	0,0	0,0	0,0	197,8
ITALY	305,4	270,1	2 364,6	33,7	0,0	2 973,7
LATVIA	0,0	0,0	55,7	0,0	0,0	55,7
LITHUANIA	0,0	0,0	101,5	-0,3	-0,1	101,2
LUXEMBOURG	0,0	0,6	51,1	0,0	0,0	51,7
NETHERLANDS	2 606,1	-1 561,5	559,2	0,0	0,0	1 603,8
POLAND	173,9	39,1	332,1	9,2	-9,2	545,0
PORTUGAL	0,0	0,0	186,8	-1,0	0,0	185,8
ROMANIA	430,0	0,0	74,2	0,0	0,0	504,2
SLOVAKIA	2,6	19,7	188,8	-18,1	6,8	199,8
SLOVENIA	0,0	6,7	29,4	0,2	0,5	36,8
SPAIN	6,2	-35,9	1 472,1	9,7	-6,2	1 445,9
SWEDEN	0,0	50,5	0,0	0,3	-0,2	50,6
UNITED KINGDOM	2 500,3	-187,4	1 333,5	-17,6	-1,3	3 627,6
EU 27	7 080,2	-445,7	12 548,7	-182,6	-96,4	18 904,2
SWITZERLAND	0,0	51,4	74,0	-1,3	0,0	124,0
TURKEY	0,0	-27,2	1 321,8	0,0	0,0	1 294,6

## LIBERALIZATION OF NATURAL GAS MARKET

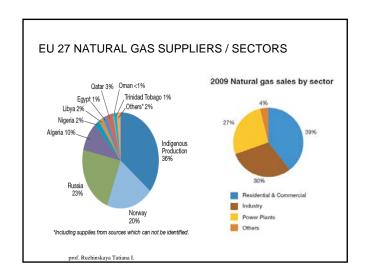
- General change of market framework
- EU and national legislation (e.g. 3<sup>rd</sup> energy package)
- Abolition of destination clauses
- Unbundling rules
- Capacity allocation and congestion management rules
- Limitation of LTCs, creating new portfolio
- Reduction of Transmission System Operator market areas

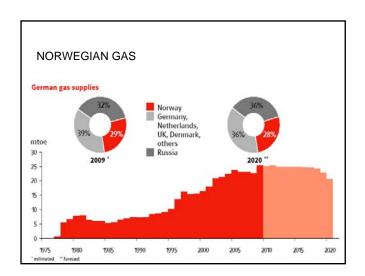


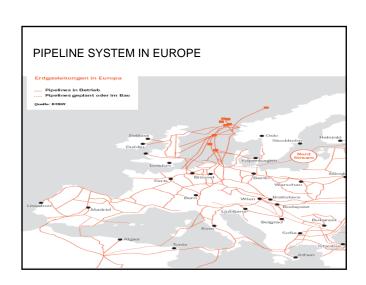
prof. Ruzhinskava Tatiana

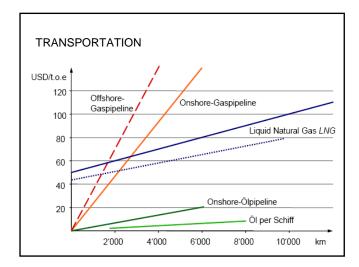
# GAS PRICES - Recent sales trends - Customers build up supply portfolios geared towards hub price levels - Mix of different price elements requested (e.g. Fixed prices) - Majority of customers use tenders or request offers from multiple suppliers - Customers are able to determine main conditions of contracts

# NATURAL GAS PRICE SETTING Nord-westeuropa (Produktionsplan, tellwelse Olpreisbindung) Russland (Ölbindung) Nord-und Westafrika (Produktionsplan, tellwelse Olpreisbindung) Mittlerer Osten (arbitragegetrieben) Mittlerer Osten (arbitragegetrieben) Asien Olindesierte Langfristverträge und Spotmärkte Quelle: E.ON Gasmarktanalyse







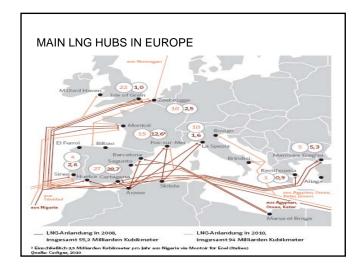


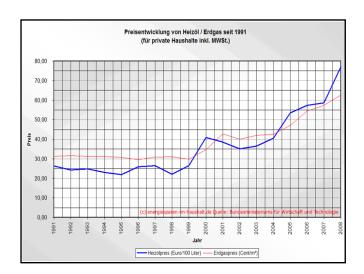
## TRENDS IN EU NATURAL GAS MARKET

- gas power plants have 60% degree of efficiency and comparable little CO2 emissions
- IEA expects until 2030 growth between 17-42%
  - → though in Europe little rise of demand expected
  - → development of renewable energies and adherence on nuclear energy restrict gas market extension
- uprising in Arabic countries, Fukusihma catastrophe influence gas and oil prices
  - – changing environment makes it difficult to make predictable / reliable 5-10 year lasting market forecast
  - — current situation chance for natural gas to enfold its bridge technology character (important for future energy mix)
- Growing industry with synthetic fuels made out of natural gas (GTL)

By prof. Ruzhinskaya Tatiana I.

### TRENDS IN EU NATURAL GAS MARKET bn m³ LTC are efficient sale channels for producers of LNG imports 500 large volumes 400 LTC secure investments in upstream and transport Pipeline 300 LTC are for depending 200 markets a backbone for secure and sustainable energy supply Domestic production 2030 2020 2009





# SOURCES

- Bundesanstalt für Geowissenschaften & Rohstoffe
- IEA
- Eurogas Statistical Report 2010
- Deutschlandfunk
- World Oil and Gas Review 2010
- BF
- EON business report 2010

# THANK YOU FOR YOUR ATTENTION
