## WORLD ENERGY RESOURCES MARKETS OVERVIEW AND DEVELOPMENT TRENDS

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Subject 1. General description of mineral and fuel resources

- <u>Natural resources</u> resources supplied by nature, not by men
- <u>Mineral resources</u> natural resources in the form of minerals
- Energy resources all main fuels: oil, natural gas, coal etc. + uranium resources
- Fuel energy resources include only fossil fuels

### Features of fuel resources

markets

- Fuel resources are non-renewable
- Resources are limited
- Uneven placement of fuel resources and mining industries
- High degree of concentration and monopolization of production and marketing
- International associations of producers and consumers play a large part in the market
- Rental principle in pricing and considerable role of direct fuel price regulations
- Political and economic problems in fuel production, consumption and international trade

## Total resources

- Discovered or undiscovered
- Commercial (recoverable) or non-commercial (unrecoverable)
- Initial or remaining

#### Discovered or undiscovered

categories of resources

- proved or estimated estimated with degree of accuracy up to + 20% judging by results of analysis of samples in wells (in Russia – category A)
- probable or contingent resources quantities of petroleum which are estimated, on a given date, to be potentially recoverable from known accumulations, but which are not currently considered to be commercially recoverable (in Russia category B)
- prospective resources which are estimated, on a given date, to be potentially recoverable from undiscovered accumulations (in Russia categories C1 and C2)

**Commercial** (recoverable) and **non-commercial** (unrecoverable)

Commercial – only part of potential resources, which may be recoverable at existing price levels and technology

#### Initial or remaining

Remaining (current) reserves = initial reserves – cumulative production

<u>Fuel reserves</u> – proved, recoverable and remaining part of resources from known accumulations

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#### **Oil security**

(or reserves-to-production ratio)

Oil security = <u>V commercial reserves</u> (years) average annual production level

**Reserves-to-production (***R***/P) ratio** – the length of time that remaining reserves would last if production were to continue at that level

## The role of new technologies in fuel markets

Positively (increases supply)

- Advanced technology permit to develop previously noncommercial wells
- Geological exploration works and extraction in previously inaccessible places
- New consuming industries

Negatively (relatively decreases consumption)

- Non-waste technology of oil processing (continuous factor)
- Continuous factor
   Energy-saving technologies
- Production of substitute
- goods
- Alternative energy and recycled raw materials usage

## Factors affecting oil security

- Volume of production or extraction
- Fuel price level
- Developments of geological exploration
- Technological developments

### **Economic factors**

- Technology progress in prospecting and extraction
- Phase of business cycle
- State regulation (direct or indirect)
- Inflation processes
- Monopoly regulation (production, price and marketing policy)
- Transportation conditions

















1. Characteriz oil market cor	zation and evanditions.	aluatio	n of th	e natu	re of
<ul> <li>The second half of there have been mu of the World Energy gas in primary energy</li> <li>According to the fore up to 76% by 2020. 1 increase in energy con primary energy consultant</li> </ul>	XX century. In the stru jor changes. In the 50', history oil and gas come, consumption were change cast, the share of all these Reduce the proportion of ssumption in nuclear and I mption changes little.	cture of fu s and 60's. But since th ed significan major energy hydropower.	el and ener to replace ne 70s share tly. sy sources w resources of Share of co	gy consum coal in p of coal, oil will be reduc occurs due t al, oil and g	otion hase and ing - to an as in
dian.	Energy resource	1970	1980	1990	2010
	Coal	25,32	24,04	23,85	24,43
	Oil	37,97	38,46	39,23	33,46
	Natural gas	21,52	19,23	21,54	24,26
	Nuclear energy	0,5	2,88	3,85	6,53
	Waterpower	3,3	4,81	3,85	6,3
	Others	11.39	10.58	7.68	5.02

World proved oil reserves at end 2010

BP, 2010

# Characterization and evaluation of the nature of oil market conditions

- Oil, despite a slight decline of its share in energy balance remains at the beginning of the XXI century. Leading source of energy. Capacity share of oil in the structure of energy consumption occurred until the early 80s. Subsequently, however, this share gradually reduced, and in the period until 2020 can expect it forther reduction in consumption of energy.
- At the beginning of the XXI century, oil remains the world's most important energy resource and a major in international trade. At the same time oil is a finite resource and at the current level of production world supply of oil is about 60-70 years.
- The world oil market is traditionally characterized by a high degree of monopolization: the 18 largest oil companies about 60% of global oil production, but only 5 of them are private companies, and the rest - the state.

# Characterization and evaluation of the nature of oil market conditions

- Characteristically, the biggest oil producing state companies tend to have significantly higher levels of availability of oil reserves, while the major private level of security companies is 8-13 years, which is from their point of view of cost, more reasonable.
- On the world market annually sold about half of total oil. Such a significant involvement of the oil industry in international economic relations due to the fact that the main regions of oil production and oil consumption geographically do not coincide, since almost all developed countries do not have major geological reserves of this fuel.
- The depletion of oil reserves, the demand for alternative fuel biological, environmental degradation and extreme meteoyavleniya caused by climate change – all in the complex creates huge problems for foodin the world.

il resource	base.
Country	Reserves
1 Saudi Arabia	264,6
2 Venezuela	172.3
3 Iran	137.6
Iraq	115,0
Kuwait	101,5
UAE	97,8
Russia	74,2
Libya	44,3
Kazakhstan	39,8
Nigeria	37,2
Canada	33,2
USA	28,4
Qatar	26,8
China	14,8
Angola	13,5
Total World	1000.1
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ab. 2. Countries with large	est oil reserves 2010.
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	HE SI	ALEO		RESOURCE BASE
	country	Reserves 2010		Reserves 2000
•		(billion barrels)		(billion barrels)
	Saudi Arabia	264,6		275,2
•	Venezuela	172,3	80,5	
•	Iran	137,6		97,5
•	Iraq	115,0		177,8
•	Kuwait	101,5		102,4
•	UAE	97,8		102,4
	Russia	74,2		58,7
•	Libya	44,3		37,7
•	Kazakhstan	39,8		no data
•	Nigeria	37,2		30,4
•	Canada	33,2		9,5 (1,30 billion.tons)
•	USA	28,4		22,8
•	Qatar	26,8		13,8
•	China	14,8		25,1
•	Angoia	13,5		5,6 (U,77 DIIION.tONS)
	Total World	1333,1		1121,4

ab. 5. Summaries of world oil reserves in 2000 and 2010.





country	Thousand tons	Share of total		
world	192,2	100		
us	3,7	2,4		
Canada	4,4	2,3		
Mexico	1,6	0,9		
Total North America	9,7	5,6		
Argentina	0,4	0,2		
Brasil	1,7	1,0		

cuador	0,5	0,3
eru	0,2	0,1
rinidad & Tobago	0,1	0,1
enezuela	14.3	7.0
otal S.&Cent.America	17,6	9,8
audi Arabia	36.3	21.3
an	19.0	11.2
Iq	15.5	9.3
uwait	14.0	8.2
ited Arab Emirates	13.0	7.9
tar	2,9	2,2
nan	0,8	0,4
rria	0,3	0,2
emen	0,3	0,2
tal Middle East		59,9
terbaijan	1,0	0,6



continuation				
Norway	0,9	0,6		
Russia	10.9	6.4		
Kazakhstan	5.3	3.2		
Denmark	0,1	0,1		
Italy	0,1	0,1		
United Kingdom	0,5	0,3		
Total Europe & Eurasia	19,2	11,3		
Libya	5.4	3.3		
Nigeria	4.9	2.9		
Algeria	1,5	1,0		
Angola	1,8	1,1		
Sudan	0,9	0,5		
Chad	0,1	0,1		
Egypt	0,6	0,3		
Gabon	0,4	0,3		
Republic of Congo	0,3	0,2		
Equatorial Guinea	0.2	0.1		



Total Africa	16,6	10,0
Australia	0,5	0,3
Brunei	0,1	0,1
China	2,1	1,2
India	0,8	0,5
Indonesia	0,5	0,3
Malaysia	0,7	0,4
Vietnam	0,6	0,4
Other Asia Pacific	0,1	0,1
Total Asia Pacific	5,5	3,3







Producers of crue	de oil, 2010	)
Producers	Mt	%
World	3 937	100.0
Russia	487	12.4
Saudi Arabia	483	12.3
United States	320	7.9
Islamic Rep. of Iran	215	5.5
People's Rep. of China	189	4.8
Mexico	169	4.4
Canada	154	4.0
Venezuela	134	3.5
Kuwait	132	3.5
United Arab Emirates	131	3.3







		Global demand mb/d					Growth rates % p.a.		Shares %	
	2009	2015	2020	2025	2030	2009-2015	2015- 2030	2009	2030	
Light products										
Ethane/LPG	8.5	9.0	9.4	9.7	10.1	1.1	0.7	10.0	9.5	
Naphtha	5.5	6.2	6.9	7.7	8.4	2.1	2.1	6.5	8.0	
Gasoline	21.2	22.4	23.4	24.2	25.0	0.9	0.7	25.1	23.7	
Middle distillates										
jet/kerosene	6.3	6.8	7.2	7.6	8.0	1.3	1.1	7.4	7.6	
Gasoil/diesel	24.3	27.4	29.8	32.0	34.1	2.0	1.5	28.7	32.4	
Heavy products										
Residual fuel*	9.5	9.4	9.4	9.2	9.1	-0.1	-0.2	11.2	8.6	
Other**	9.3	9.8	10.2	10.5	10.7	0.7	0.6	11.1	10.1	



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Table 1. Element	al compositio	on of o	il fron	n diffe	erent i	ields	(%)
Field	Density, g/cm3	с	н	s	N	0	Ash
Ukhta (RF)	0,897	85,30	12,46	0,88	0,14		0,01
Grozny (Russia)	0,850	85,95	13,00	0,14	0,07	0,74	0,10
Suruhanskoe (Azerbaijan)	0,793	85,34	14,14	0,03		0,49	-
California (USA)	0,912	84,00	12,70	0,40	1,70	1,20	-

#### Oil and gas complex

#### CHINA

This year it is expected that demand for oil in China will increase immediately by 10% - up to 370 million tonnes.
By 2020, oil imports in China is expected to reach 450 million tons.
CHINA'S INTERESTS
As an importer of energy resources, China is in an unenviable position. It is critically dependent on the Persian Gulf, where the lon's share of energy is purchased. Route for oil from this region is long, includes a passage through the few sea straits are controlled by United States besides Iran. United States are the strategic competitor of China because of which it's difficult for Chinese companies to get minig rigths in this region.

Subject 2. **Development trends of** main types of fuel resources

	ld's large	est cor	npanies 🛛 💥
			Company
			Exxon Mabil
	2 <b>2</b>		General Electric
28	1 3		Microsoft
23	8 4		Citigroup
23	3 <b>5</b>		BP
	1 6		Bank of America
	1 <b>7</b>		Royal Dutch/Shell
19	6 8		Wal-Mart Stores
19	6 9		Toyota
19	6 <b>10</b>		Gazprom
19	6 11		нявс
19	0 12		Proctor & Gamble
18	9 13		Pfizer
18	3 14		Johnson & Johnson
	5 15		Saudi Basic Industries











